



September 16, 2004

2400-2400-59240-06  
OGC - 04270

Robert Steinborn, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 - 2 Street SW  
Calgary AB T2P 4J8

CNRL Project (02)

Dear Mr. Steinborn:

**RE: GOOD ENGINEERING PRACTICE APPROVAL**  
**BUICK CREEK - NOTIKEWIN "B" POOL**

The Commission has reviewed your application dated August 6, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Buick Creek - Notikewin "B" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-057 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

APPROVAL 04-06-057

**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek – Notikewin “B” gas pool without spacing or target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

*an Application from CNRL to the Commission dated August 6, 2004 and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

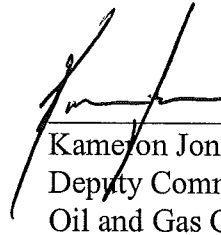
Twp 088 Rge 20 W6M – Sections 13, 14, 16, 21, 23, 25, 26, 28 and fractional sections 33-34.

94-A-11: Block I – units 28-30, 38, 39, 48, 49, 56-60, 66-70 and fractional units 18-20  
Block J – units 21, 51, 61 and fractional unit 11.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St John, in the Province of British Columbia, this 23<sup>rd</sup> day of September 2004.