



OIL AND GAS COMMISSION

February 16, 2005

2985  
~~3430~~-2400-59240-06  
OGC - 05048

Guy Wylie, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 - 2 Street SW  
Calgary AB T2P 4J8

CNRL Project (02)

Moved to the Drake - Notikewin "A" pool  
as CNRL Project # 3 (14), 2005-11-15.

Dear Mr. Wylie:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
CHINCHAGA RIVER - NOTIKEWIN "B" POOL**

The Commission has reviewed your application dated December 20, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing Notikewin gas from the Drake area.

The OGC has designated the zone of application as the Chinchaga River - Notikewin "B" gas pool.

Attached is a GEP scheme approval for the subject pool. The Approval 05-06-012 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	S. Chicorelli
	R. Stefik
	G. Farr
	R. Slocomb
	D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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APPROVAL 05-06-012

**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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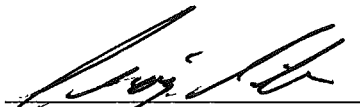
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Chinchaga River – Notikewin “B” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

*an Application from CNRL to the Commission dated December 20, 2004.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;  
94-H-1:  
Block J – units 51-53, 61-63, 71-73, 81-83  
Block I – units 60, 70, 78-80, and 88-90.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of  $60.0 \times 10^3 \text{ m}^3$ , per spacing area, as per Section 88(7) of the *Regulation*.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 16<sup>th</sup> day of February 2005.