



OIL AND GAS COMMISSION

May 10, 2007

3300-2600-59240-06

Festus Fariyibi
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Fariyibi:

RE: GOOD ENGINEERING PRACTICE APPROVAL
CURRENT - BLUESKY "C" POOL

The Commission has reviewed your application dated March 26, 2007 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Currant - Bluesky-Gething formation.

The OGC has mapped the zone of application as the Currant – Bluesky "C" gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 07-06-020 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery. No objections were received following a publication of notice of the application in the OGC website.

Please note that the well CNRL Currant a-71-C/94-A-16 (WA 22457) is located off-target for gas production and is subject to an off-target production penalty factor of 0.2054. Accordingly, Bluesky production must not exceed a penalized daily gas allowable (DGA) of $12.3 \times 10^3 \text{ m}^3/\text{d}$ for this well. Furthermore, production from the sum of the wells within the project area is limited to a DGA of $60.0 \times 10^3 \text{ m}^3/\text{d}$.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-020

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from a portion of the Currant – Bluesky “C” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated March 26, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-A-16:

Block B – units 80 and 90

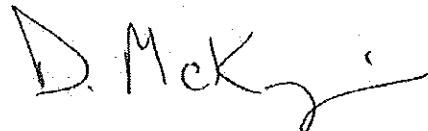
Block C – units 71 and 81.

2. Gas production from the scheme area must be restricted to a daily gas allowable of $60.0 \times 10^3 \text{m}^3$.

3. The off-target well CNRL Currant a-71-C/94-A-16 (WA# 22457) is restricted to a penalized daily gas allowable of $12.3 \times 10^3 \text{m}^3/\text{d}$.

4. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

5. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 10th day of May 2007.