

November 29, 2004

3300-2700-59240-06
OGC - 04334

Wayne Kennedy, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 - 2 Street SW
Calgary AB T2P 4J8

CNRL Project (03)

Dear Mr. Kennedy:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
CURRANT - GETHING "B" POOL**

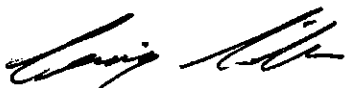
The Commission has reviewed your application dated October 15, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Currant Gething formation.

The OGC has mapped the zone of application as the Currant - Gething "B" non-associated gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-071 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chlcorelli
- R. Steflk
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-071

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from a portion of the Currant – Gething “B” pool without spacing and target restrictions.

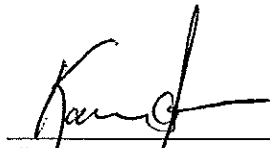
NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated October 15, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-A-9: Block K – units 58, 59, 68, 69, 78, 79, 88 and 89.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. Gas wells located within spacing areas directly adjoining producing non-project spacing areas must be restricted to a daily gas allowable of $60.0 \times 10^3 \text{ m}^3/\text{d}$, per spacing area, as per Section 88(7) of the Regulations.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 23rd day of November 2004.