



February 16, 2005

3430-2400-59240-06  
OGC - 05046

Guy Wylie, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 - 2 Street SW  
Calgary AB T2P 4J8

CNRL Project (02)

Dear Mr. Wylie:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
DRAKE - NOTIKEWIN "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your applications of December 15, 2004 and December 20, 2004.

As noted above, CNRL submitted two GEP amendments, one for the Drake - Notikewin "A" pool and another for the Velma - Notikewin "A" pool. These two pools and therefore both existing GEP approval areas are in close proximity to each other. Several wells recently drilled and completed in the area have demonstrated that the Velma and Drake Notikewin "A" pools will be amalgamated.

The Drake - Notikewin "A" pool has the larger approved project area, of the two GEP approvals, and as such this approval has been amended. Therefore the GEP scheme Approval 03-06-042 (Amendment #2) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Consequently, the GEP approval 03-06-039, granted on October 8, 2003 is hereby rescinded.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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**APPROVAL 03-06-042 (AMENDMENT #2)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Drake – Notikewin “A” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of CNRL as such scheme is described in

*an Application from CNRL to the Commission dated December 15 and December 20, 2004.*

The scheme approval of December 17, 2003, amended March 8, 2004, is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-H-1:

Block C – units 92, 93

Block E – units 31, 41, 51, 61, 71, 81

Block F – units 2, 3, 14, 15, 24, 25, 34-40, 44-50, 54, 55, 58-60, 64, 65, 68-99

Block G – units 52-59, 62-69, 72-80, 82-90, 96-100

Block J – units 6-10, 60, 70, 76-80, 86-90, 98-100

Block K – units 1-9, 12-19, 22-29, 34-37, 44-47, 51-57, 61-67, 71-77, 81-87, 91, 98-100

Block L – units 91-95.

94-H-8:

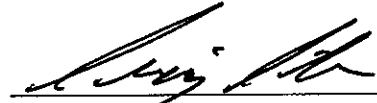
Block B – units 8-10, 14-20, 24-30

Block C – units 1, 8-11, 21, 32-37, and 42-47

Block D – units 1-5, 16, 17, 26 and 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of  $60.0 \text{ } 10^3 \text{ m}^3$ , per spacing area, as per Section 88(7) of the *Regulation*.

5. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 16<sup>th</sup> day of February 2005.