

October 18, 2004

3430-2400-59240-06
OGC - 04300

Wayne Kennedy, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 - 2 Street SW
Calgary AB T2P 4J8

CNRL Project #1 (02)

Dear Mr. Kennedy:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
DRAKE - NOTIKEWIN "B" POOL**

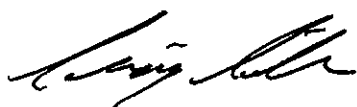
The Commission has reviewed your application dated August 27, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing Notikewin gas from the Adskwatim area.

The OGC has mapped the zone of application as the Drake - Notikewin "B" gas pool.

Attached is a GEP scheme approval for the subject pool. The Approval 04-06-058 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 03-06-058

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Drake – Notikewin “B” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated August 27, 2004.

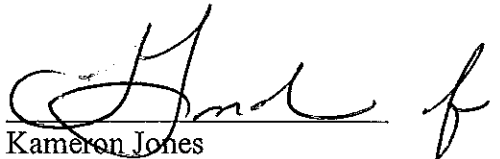
This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-A-16 Block I – units 56-59, 66-69, 76-80, 86-90, 96-100
 Block J – units 71, 81, 91-95

94-H-1 Block A – units 6-10, 16-20, 26-30
 Block B – units 1-5, 11-17, 21-27, 36, 37, 46 and 47.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 8 day of October 2004.