



OIL AND GAS COMMISSION

February 12, 2003

3540-2900-59240-06
OGC - 03037

Mr. R. VanAppelen, P.Eng.
Canadian Natural Resources Limited
2500, 855 - 2nd Street S.W.
Calgary AB T2P 4J8

C-NRL Project (02)

Dear Mr. VanAppelen:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
FIREWEED - DUNLEVY "H" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool, as requested in your application of January 7, 2003.

The Approval 03-06-007 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Steflk
- G. Farr
- P. Attariwala
- D. Krezanoski

Attachment

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 03-06-007

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Fireweed Dunlevy "H" pool gas without well spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from CNRL to the Commission dated January 7, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:


1. The area of the project shall consist of:

94-A-13 Block G - units 12, 13, 22 and 23.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this ^{12th} day of February 2003.