



OIL AND GAS COMMISSION

February 3, 2005

4700-8200-59240-06
OGC - 05036

Jeff Bergeson
Exploitation Manager
Canadian Natural Resources Limited
Suite 2500, 855 - 2 Street S.W.
Calgary AB T2P 4J8

Crestar Project (04)

Dear Mr. Bergeson:

RE: GOOD ENGINEERING PRACTICE APPROVAL (AMENDMENT #1)
HELMET - JEAN MARIE "A" POOL

The Commission issued a Good Engineering Practice (GEP) scheme approval to Crestar, dated January 13, 1998, for a portion of the then Peggo-Pesh - Jean Marie gas pool.

A recent GEP approval issued to Devon Canada Corporation on January 24, 2005, for a portion of the same pool, identified that a portion of the old Crestar project (now CNRL) area overlapped the new Devon project area. The overlapping area covers two gas spacing units, F/094-P-01 units 94-97 and K/094-P-01 units 4-7. It appears that Drilling License 46757, which covered the aforementioned overlapping lands, expired in July 2001. Devon has recently obtained the Petroleum and Natural Gas rights to these lands. As such, the subject GEP has been amended removing the two gas spacing units to accurately reflect the lands that are currently held by CNRL.

The attached GEP scheme Approval 98-06-001 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. All other conditions remain unchanged.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

**GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Révenue
<input type="checkbox"/>	S. Chicorelli
<input checked="" type="checkbox"/>	R. Steflk
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 98-06-001 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Helmet – Jean Marie “A” pool gas without well spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of CNRL for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Crestar to the Commission dated December 10, 1997 and related submission.

This scheme approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-1:

Block A - units 96-100

Block B - units 18-20, 28-30, 38-40, 48-50, 60, 70, 78-80, 88-90, 91-100

Block C - units 11, 21, 31, 41, 51, 61, 71-77, 81-87, 91-100

Block D - units 91-95


Block E - units 1-5, 11-15, 21-25, 31-35, 41-45

Block F - units 1-33, 36-43, 46-55, 61-65, 71-77, 81-87

Block G - units 1-50, 54-60, 64-70, 74-80, 84-90

Block H - units 6-10, 16-20, 26-30, 40, 50

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of February 2005.