



OIL AND GAS COMMISSION

September 05, 2003

6410-2600-59240-06

OGC - 03245

Robert Richardson, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
2500, 855 - 2 Street SW  
Calgary AB T2P 4J8

CNRL Project (02)

Dear Mr. Richardson:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
NIG CREEK NORTH BLUESKY "A" POOL**

The Commission has reviewed your application dated July 24, 2003 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Nig Creek North Bluesky "A" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 03-06-035 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291

Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744

www.ogc.gov.bc.ca

APPROVAL 03-06-035

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Nig Creek North Bluesky "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from CNRL to the Commission dated July 24, 2003.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-H-3: Block L – units 80, 90, 100

94-H-4: Block I – units 18-20, 28-30, 36-40, 46-50, 54-60, 64-97

Block J – units 11-13, 21-23, 31-37, 41-47, 51-57, 61-67, 71-73, 81-83

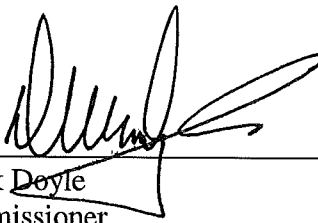
94-H-5: Block A – units 1-7, 12, 13, 22, 23 and

94-H-6: Block D – unit 10.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Derek Doyle  
Commissioner  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 5<sup>th</sup> day of September 2003.