



OIL AND GAS COMMISSION

March 8, 2005

6490-2600/2700-59240-06
OGC - 05072

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 - 2 Street S.W.
Calgary AB T2P 4J8

CNRL Project (02)
CNRL Project (02)

Dear Mr. Fabes:

**RE: GOOD ENGINEERING PRACTICE APPROVALS
OSBORN - BLUESKY "A" & GETHING "A" POOLS**

The Commission has reviewed your application dated January 28, 2005, requesting Good Engineering Practice (GEP) scheme approvals for producing gas from the Osborn field, Bluesky and Gething formations.

Attached are Approvals 05-06-018 and 05-06-019, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for portions of the Osborn Bluesky "A" and Gething "A" pools, respectively.

These approvals are intended to allow the drilling and production of gas wells without spacing consideration for maximization of gas recovery. The approval areas consist of a single Other Than Normal gas spacing area on the border of the NTS and DLS survey systems, approximately 50% larger than normal, requiring 2 wells to effectively drain reserves.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P.Eng.
Director
Resource Conservation Branch

RGS

Attachments

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 05-06-018

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas wells without spacing and target restrictions from a portion of the Osborn Bluesky A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated January 28, 2005 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 88 Rge 14 W6M – fractional section 32
94-A-9 Block J – fractional units 16, 17 and units 26, 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 8th day of March 2005.

APPROVAL 05-06-019

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas wells without spacing and target restrictions from a portion of the Osborn Gething A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated January 28, 2005 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 88 Rge 14 W6M – fractional section 32
94-A-9 Block J – fractional units 16, 17 and units 26, 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 8th day of March 2005.