



March 1, 2007

6800-2700-59240-06

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Fabes:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
PEEJAY - GETHING "B" POOL**

The Commission has reviewed your application dated January 23, 2007 requesting a Good Engineering Practice (GEP) scheme approval for producing the Bluesky and Gething formation gas from the Peejay field.

The OGC has mapped the Gething zone of application as the Peejay – Gething “B” non-associated gas pool. Please note that the Bluesky zone appears to be tight and non-productive in the application area. Therefore, no gas pool has been assigned. A GEP approval may be granted at a later date if the Bluesky zone is proven to be productive.

Attached is a GEP scheme Approval 07-06-005, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*, for a portion of the subject pool.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-005

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from the Peejay – Gething “B” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated January 23, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

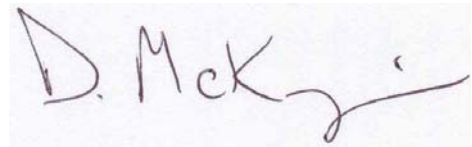
1. The area of the scheme shall consist of :

94-A-15:
Block H – units 78, 79, 88 and 89.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. Gas production from the scheme area must be restricted to a daily gas allowable of 60.0 10^3m^3 .

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 1st day of March 2007.