

November 25, 2003

6800-2700-59240-06
OGC - 03311

Wayne Kennedy, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 - 2 Street SW
Calgary AB T2P 4J8

CNRL Project (02)

Dear Mr. Kennedy:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
PEEJAY - GETHING "B" POOL**

The Commission has reviewed your application dated October 14, 2003 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Peejay Gething formation.

The OGC has mapped the zone of application as the Peejay - Gething "B" non-associated gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 03-06-040 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.


The requested waiver of off-target penalty for the well c-64-I/94-A-15 (WA 8345) is not required, as the well spacing area and affected land to the north are held under a common PNG Lease # 1911.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik (250) 952-0310.

Sincerely,

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

for 

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-040

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Peejay – Gething “B” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated October 14, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

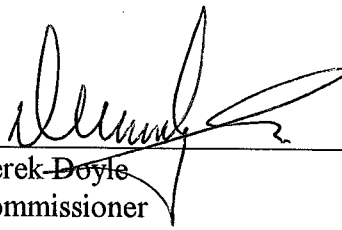
1. The area of the scheme shall consist of ;

94-A-15: Block I – units 54, 55, 64 and 65.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. Gas production from the scheme area must be restricted to a daily gas allowable of 60.0 10^3m^3 .

4. This approval may be modified or rescinded at a later date if deemed appropriate.


Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 25th day of November 2003.