

March 9, 2006

6800-2700-59240-06 OGC - 06096

Carmine Vertone
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Vertone:

RE:

APPLICATION FOR GOOD ENGINEERING PRACTICE

UNITS 78, 79, 88, 89 OF BLOCK C/94-A-16

PEEJAY - GETHING FORMATION

The Commission has reviewed your application dated December 29, 2005, and subsequent submissions, requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Peejay Gething formation.

Objections to this application was filed by Bronnacker Resources Ltd. on February 8 and 24, 2006.

The well CNRL Peejay d-A79-C/94-A-16 (WA 15089) commenced production in September 2002 and has produced 0.45 Bcf of gas to-date. Reservoir pressure data obtained from static gradient tests supports the production performance interpretation of limited pool size. The new well CNRL Peejay d-A78-C/94-A-16 (WA 20180), rig released December 12, 2005 at an inter-well distance of 722 meters, has tested virgin reservoir pressure.

The OGC has mapped the well d-A79-C as the Peejay – Gething "P" non-associated gas pool. The well d-A78-C has been mapped as the separate single well Peejay – Gething "Q" pool. As discrete pools within the same gas spacing area, both may produce without the requirement for a Good Engineering Practice scheme approval.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,	
Richard Slocomb, P. Eng. A/Director Resource Conservation Branch Attachment	Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 12  Daily Wellfile J. Merson D. Krezanoski L. Miller Resource Rev. G. Farr S. Chicorelli

cc: G.H. Grimsrud, Bronnacker Resources Ltd.