



OIL AND GAS COMMISSION

March 14, 2003

7000-4800-59240-06  
OGC - 03069

Wayne Kennedy, P. Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
2500, 855 - 2 Street S. W.  
Calgary AB T2P 4J8

CNRL Project (04)

Dear Mr. Kennedy:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
PEEJAY WEST HALFWAY "D" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for a portion of the subject pool, as requested in your application of January 27, 2003.

The Approval 03-06-011 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the production of oil wells with a project oil allowable. No objections were received following a publication of notice of the application in the BC Gazette.

Please note that under Section 73 (8) of the *Regulation*, a daily oil allowable limit may be imposed on the lease line well b-32-G/94-A-15.

The Peejay West Halfway "D" pool appears to be a good candidate for pressure maintenance scheme; therefore, the Commission encourages the stakeholders to work towards implementing a pressure maintenance scheme in the pool.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

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APPROVAL 03-06-011

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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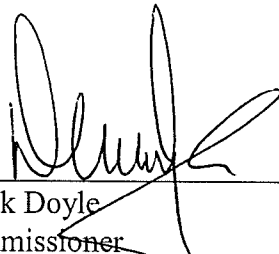
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Peejay West Halfway "D" oil pool with a project oil allowable and without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

*an Application to the Commission from CNRL dated January 27, 2003.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of unit 32 of Block G/94-A-15.
2. The project daily oil allowable, being the sum of the individual well allowables, is 25.8 m<sup>3</sup>.
3. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved scheme area.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Derek Doyle  
Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 17<sup>th</sup> day of March 2003.