

January 25, 2005

7250-2400-59240-06  
OGC - 05024

Guy Wylie, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 - 2 Street SW  
Calgary AB T2P 4J8

CNRL Project # 2 (03)

Dear Mr. Wylie:


**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
PICKELL - NOTIKEWIN "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for a portion of the subject pool, as requested in your application of December 22, 2004.

Attached is GEP scheme Approval 04-06-032 (Amendment #1), granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*, for a portion of the subject pool. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

  
Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

- Copy 9
- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

**APPROVAL 04-06-032 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Pickell – Notikewin “A” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme approval of CNRL as such scheme is described in

*an Application from CNRL to the Commission dated December 22, 2004.*

The scheme approval of March 31, 2004 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-H-2: Block E – units 18-20, 28-30

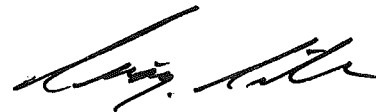
94-H-3: Block H – units 11, 21, 32-37, 42-47, 52-55, 62-65, 72-75 and 82-85.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of  $60.0 \times 10^3 \text{ m}^3$ , per spacing area, as per Section 88(7) of the *Regulation*

5. This approval may be modified or rescinded at a later date if deemed appropriate.



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Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 25<sup>th</sup> day of January 2005.