



January 26, 2007

7760-7600-59240-06

Jeff Knibbs, R.P.T.
Exploitation Technologist
Canadian Natural Resources Limited
2500, 855 – 2nd Street SW
Calgary AB T2P 4J8

Dear Mr. Knibbs:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
SHEKILIE FIELD – PEKISKO “B” POOL (FORMERLY SHUNDA)**

The Commission issued Canadian Natural Resources Limited a Good Engineering Practice (GEP) scheme approval on March 23, 2006 for the Shekilie field – Shunda “B” pool.

As a result of a recent geological study by OGC staff, the interval originally identified as the Shunda formation in this area has been re-mapped as the Pekisko. The former Shekilie - Shunda “B” is now the Shekilie – Pekisko “B” pool.

Attached is GEP project Approval 06-06-019 (Amendment #1), granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment modifies the referenced pool, all other conditions remain unchanged.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 06-06-018 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

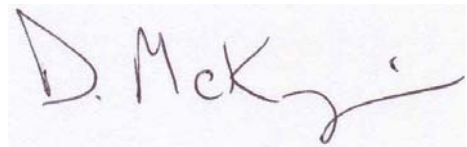
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Shekilie – Pekisko “B” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated January 17, 2006 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;
94-I-16 Block H - units 51, 52, 53, 61, 62 and 63.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 26th day of January 2007.