



October 8, 2003

8240-2400-59240-06

OGC - 03271

Guy Wylie, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 - 2 Street SW
Calgary AB T2P 4J8

CNRL PROJECT (02)

Dear Mr. Wylie:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
VELMA - NOTIKEWIN "A" POOL**

The Commission has reviewed your application dated August 29, 2003 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Velma - Notikewin "A" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 03-06-039 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

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|--------------------------|----------------------|
| <input type="checkbox"/> | Wellfile (originals) |
| <input type="checkbox"/> | 59240 |
| <input type="checkbox"/> | Daily |
| <input type="checkbox"/> | Resource Revenue |
| <input type="checkbox"/> | S. Chicorelli |
| <input type="checkbox"/> | R. Stefik |
| <input type="checkbox"/> | G. Farr |
| <input type="checkbox"/> | P. Attariwala |
| <input type="checkbox"/> | C. Gibson |
| <input type="checkbox"/> | D. Krezanoski |

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301

Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-039

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

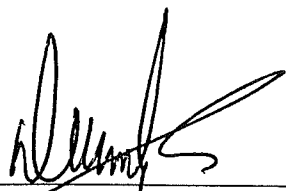
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Velma - Notikewin "A" pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated August 29, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of
 - 94-H-1: Block L – units 94 and 95
 - 94-H-8: Block D – units 4 and 5.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250m to the sides of the approved project area.
3. Gas production from the scheme area must be restricted to a daily gas allowable of 60.0 10^3m^3 .
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St John, in the Province of British Columbia, this 8th day of October 2003.