



OIL AND GAS COMMISSION

March 29, 2007

8300-2700-59240-06

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Fabes:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
WEASEL - GETHING "E" POOL**

The Commission has reviewed your application dated February 13, 2007 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Gething formation of the Weasel field.

The OGC has mapped the Gething zone of application as the Weasel – Gething "E" gas pool.

Attached is a GEP scheme Approval 07-06-011, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow production from multiple gas wells without regard to spacing and target considerations for maximization of gas recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-011

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from the Weasel – Gething “E” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated February 13, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of :

94-H-2: Block B – units 18, 19, 28 and 29.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. Gas production from the scheme area must be restricted to a daily gas allowable of 60.0 10^3m^3 .

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of March 2007.