



June 6, 2008

8700-2700-59240-06

Festus Fariyibi
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2nd Street S.W.
Calgary AB T2P 4J8

Dear Mr. Fariyibi:

RE: GOOD ENGINEERING PRACTICE APPROVAL
WOLF – GETHING “A” POOL

The Commission has reviewed your application dated March 7, 2007, requesting Good Engineering Practice (GEP) scheme approval for the Gething formation in the Wolf field, in the following gas spacing unit:

94-A-15 Block B - units 92 and 93
Block G - units 2 and 3

The Commission has mapped the Gething zone of interest as the Wolf – Gething “A” gas pool. The Commission has also identified the Wolf – Gething “B” pool, which occurs in regions of the application area but does not need a GEP based on the current well configuration.

Presently there are 2 wells completed in the Gething “A” pool and 1 well completed in the Gething “B” pool within the area of application. The Commission’s geological evaluation places these wells as follows:

WA 16696: a-003-G/094-A-15 Gething “A” pool
WA 23603: b-a002-G/094-A-15 Gething “A” pool
WA 23230: b-a003-G/094-A-15 Gething “B” pool

Attached is a GEP scheme Approval 08-06-015, granted under Part 8, Division 6, Section 101 of the British Columbia Drilling and Production Regulation, for a portion of the subject pool.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery. No objections were received following a publication of notice of the application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250)952-0302.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

RESOURCE CONSERVATION

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APPROVAL 08-06-015

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from a portion of the Wolf – Gething “A” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated March 7, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

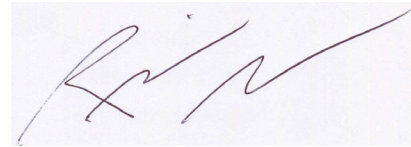
1. The area of the scheme shall consist of ;

94-A-15: Block B – units 92 and 93,
Block G – units 2 and 3.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 6th day of June 2008.