



June 22, 2000

8120-2000-59240-06  
OGC - 000183

Mr. Tim Halpen  
Petroleum Engineer  
Cometra Energy (Canada) Ltd.  
Suite 1400, 333 - 5<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3B6

Cometra Project (02)

Dear Mr. Halpen:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
SUNRISE PADDY "B" POOL**

The Commission has reviewed your application dated May 16, 2000 requesting Good Engineering Practice (GEP) scheme approval for the undefined Paddy pool in the Sunrise area.

The Commission designates the pool to be Paddy "B" of the Sunrise field.

The Approval 00-06-003 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. The approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following publication of a notice of your application in two issues of the BC Gazette.

As the development of the Paddy within the area of the application is at an early stage, some approved lands within the GEP approval area may be modified at a future date to reflect successful completions of Paddy gas wells.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachments

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

**ENGINEERING AND**  
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Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7

2-0291

www.ogc.gov.bc.ca

APPROVAL 00-06-003

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Cometra Energy (Canada) Ltd. (Cometra) for producing Sunrise Paddy "B" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Cometra for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Cometra to the Commission dated May 16, 2000.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

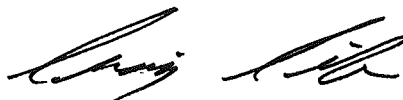
Sections 31, 32, 33 and 34-79-16 W6M

Section 36-79-17 W6M

Sections 3, 4, 5 and 6-80-16 W6M

Section 1-80-17 W6M

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Craig Gibson  
Manager  
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of June 2000.