



OIL AND GAS COMMISSION

March 20, 2007

3240-2700-59240-06

Neil Rubeniuk  
Engineering Supervisor  
Sub-Surface Regulatory & Royalty Optimization  
ConocoPhillips Canada Resource Corp.  
PO Box 130, 401-9th Avenue S.W  
Calgary, Alberta T2P 2H7

Dear Mr. Rubeniuk:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
CONROY CREEK - GETHING "A" POOL**

The Commission has reviewed your application dated January 31, 2007 requesting a Good Engineering Practice (GEP) scheme approval for a portion of the Conroy Creek – Gething “A” pool.

The Approval 07-06-009 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. No objections were received following a publication of notice of the application in the BC Gazette.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

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APPROVAL 07-06-009

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada Resources Corp. (ConocoPhillips) for producing gas from a portion of the Conroy Creek – Gething “A” pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ConocoPhillips as such scheme is described in

*an Application from ConocoPhillips to the Commission dated January 31, 2007.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of :  
  
94-H-12: Block D – units 52, 53, 62 and 63.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Doug McKenzie  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of March 2007.