



OIL AND GAS COMMISSION

January 19, 2007

9030-2800-59240-06

Neil Rubeniuk
Engineering Supervisor
Subsurface Regulatory and Royalty Optimization
ConocoPhillips Canada Resources Corp.
PO Box 130, Station "M"
401-9th Avenue S.W.
CALGARY AB, T2P 2H7

Burlington Project #3(07)

Dear Mr. Rubeniuk:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (AMENDMENT #1)
DEEP BASIN - CADOMIN "A" POOL**

The Commission has reviewed your application dated December 22, 2006, requesting an amendment to the Good Engineering Practice (GEP) approval for the Cadomin formation in the Sundown area. The OGC now assigns the Cadomin formation in this area to the Deep Basin field – Cadomin "A" gas pool.

Approval 04-06-062 (Amendment #1), is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment enlarges the area by two gas spacing areas to the north, all other conditions remain unchanged.

This approval is intended to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-062 (Amendment #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada Resources Corp. (ConocoPhillips) for producing gas wells from the Deep Basin - Cadomin "A" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of ConocoPhillips for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from ConocoPhillips to the Commission dated December 22, 2006 and related submissions.

The scheme approval of November 10, 2004 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-7: Block I – unit 100

Block J – units 91

93-P-10: Block A – units 10, 20, 30, 40, 50, 60, 70

Block B – units 1, 11-19, 21-29, 31, 34, 35, 41, 44, 45, 51-53 and 61-63.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 19th day of January 2007.