



OIL AND GAS COMMISSION

November 22, 2007

9030-2800-59240-06

Neil Rubeniuk
Engineering Manager
Subsurface Regulatory and Royalty Optimization
ConocoPhillips Canada Resources Corp.
PO Box 130, Station "M"
401-9th Avenue S.W.
CALGARY AB, T2P 2H7

Dear Mr. Rubeniuk:

RE: GOOD ENGINEERING PRACTICE APPROVAL
DEEP BASIN - CADOMIN "A" POOL

The Commission has reviewed your original application dated July 19, 2007 with amendments dated October 3, 2007, requesting a Good Engineering Practice (GEP) approval for the Cadomin formation in the Sundown field.

The OGC now assigns the Cadomin formation in this area to the Deep Basin field – Cadomin "A" gas pool.

Approval 07-06-037 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following a publication of notice of the application in the OGC website

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervising Reservoir Engineer
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 07-06-037

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada Resources Corp. (ConocoPhillips) for producing gas wells from the Deep Basin - Cadomin "A" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of ConocoPhillips for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from ConocoPhillips to the Commission dated July 19, 2007 and October 3, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

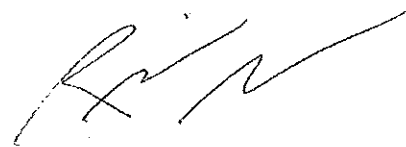
1. The area of the scheme shall consist of:

93-P-7: Block H – units 94-99
Block I – units 4-9, 12-20, 22-30, 32-40 and 42-50
Block J – units 11-17, 21-27, 31-40, 41-50, 60 and 70
Block K – units 31, 41, 51 and 61.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervising Reservoir Engineer
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 22nd day of November 2007.