



OIL AND GAS COMMISSION

March 4, 2008

4485-4990-59240-06

Neil Rubeniuk  
Engineering Manager  
Subsurface Regulatory and Royalty Optimization  
ConocoPhillips Canada  
2100, 250 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3H7

Dear Mr. Rubeniuk:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
GUTAH FIELD - BLUESKY-GETHING-MONTNEY "B" POOL**

Commission staff have reviewed your application, dated December 19, 2008, requesting an amendment to a Good Engineering Practice (GEP) scheme approval to produce gas from a portion of the Gutah – Bluesky-Gething-Montney "B" pool.

The Commission has re-mapped this area based on present well control. As a result, the pool now includes the majority of the amendment area.

Attached is Approval 06-06-001 (Amendment #2), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery. No objections were received following publication of the application notice. The approval area has been modified to reflect current mapping and incorporate additional requested development lands, all other conditions remain unchanged.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 06-06-001 (AMENDMENT #2)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada (ConocoPhillips) for producing gas from a portion of the Gutah - Bluesky-Gething-Montney "B" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of ConocoPhillips for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from ConocoPhillips to the Commission dated December 19, 2008 and related submissions.*

The scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-10

Block E – units 96-100

Block L – units 6-10, 18-20, 28-30, 38, 39, 40, 48, 49, 50, 60, 70

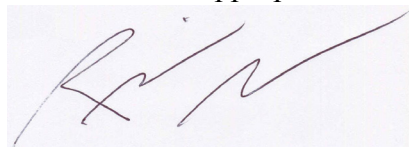
94-H-11

Block H – units 91-93

Block I – units 1-3, 11-13, 21-23, 31-70

Block J – units 31, 41, 51, 61.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 4<sup>th</sup> day of March 2009.