



OIL AND GAS COMMISSION

December 10, 2008

4780-2850-59240-06

Neil Rubeniuk  
Subsurface Regulatory & Royalty Optimization  
ConocoPhillips Canada Resources Corp.  
2100 Bow Valley Square IV  
250 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3H7

Dear Mr. Rubeniuk:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
HIDING CREEK – NIKANASSIN “D” POOL**

The Commission has reviewed your application dated October 15, 2008 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Hiding Creek Nikanassin “D” pool.

Attached is GEP scheme Approval 08-06-049, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following posting of notice of the application on the OGC website.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing, target or production considerations for maximization of gas recovery.

Should you have any questions, please contact the undersigned (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 08-06-049**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada Resources Corp. (ConocoPhillips) to produce gas from a portion of the Hiding Creek - Nikanassin "D" pool without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ConocoPhillips for drilling wells without spacing, target or production restrictions, as such scheme is described in

*an Application from ConocoPhillips to the Commission dated October 15, 2008.*

This project is approved, subject to the conditions herein contained and, in particular:

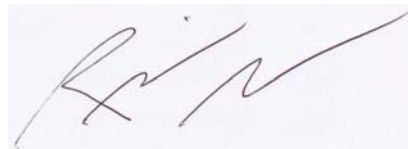
1. The area of the project shall consist of:

093-I-16 Block H – units 16, 17, 26 and 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of December 2008.