



OIL AND GAS COMMISSION

August 29, 2006

5110-4100-59240-06

Roy Remus, P.Eng.
Senior Reservoir Engineer
Northern Plains/ Slave Point Team
ConocoPhillips Canada Resources Corp.
2100, 250 – 6th Avenue SW
Bow Valley Square IV
Calgary AB T2P 3H7

Dear Mr. Remus:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
JULIENNE CREEK NORTH - BALDONNEL 'A' POOL**

The Commission has reviewed your application, dated June 26, 2006, for Good Engineering Practice (GEP) scheme approval for a portion of the subject pool.

The Approval 06-06-052 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

A handwritten signature in black ink that reads 'D. McKenzie'. The signature is written in a cursive, slightly slanted style.

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 06-06-052

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ConocoPhillips Canada Resources Corporation (ConocoPhillips) for producing from a portion of the Julienne Creek North – Baldonnel “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ConocoPhillips for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated June 26, 2006.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

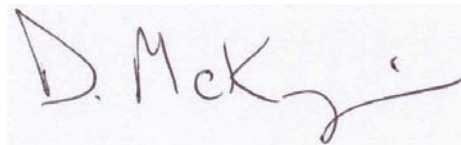
94-G-02

Block H – units 12, 13, 22, and 23

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of August 2006.