

June 15, 2010

9021-5000-59240-06

Christine Mercier, P.Eng  
Exploitation Engineer  
Crew Energy Inc.  
1400, 425 – 1<sup>st</sup> Street S.W.  
Calgary, AB T2P 3L8

Dear Ms. Mercier:

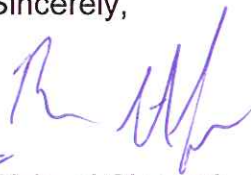
**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
HERITAGE – MONTNEY “A” POOL**

Commission staff have reviewed the application, dated June 7, 2010, requesting an amendment to the Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Heritage regional field Montney “A” pool.

Attached is Approval 08-06-012 (Crew Project #1) Amendment #1, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment enlarges the gas target area to within 150 meters of the boundaries of the approval area, based on consent from the off-setting tenure owner, to accommodate extended horizontal drilling. GEP approval is intended to allow the drilling and production of gas wells without regard for spacing and target restrictions for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 419-4430.

Sincerely,

  
For

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

**APPROVAL 08-06-012 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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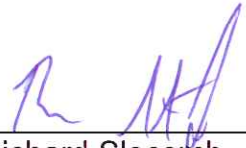
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Crew Energy Inc. (Crew) for producing gas from a portion of the regional Heritage – Montney “A” pool (formerly noted as Septimus – Montney “A”) without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Crew as such scheme is described in

*an Application from Crew to the Commission dated April 28, 2008 and June 7, 2010 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;  
Twp 81 Rge 19 W6M – Sect 33, 34, 35  
Twp 82 Rge 19 W6M – Sect 2 and 3.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 150 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

*For*   
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Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this *15<sup>th</sup>* day of June 2010.