



OIL AND GAS COMMISSION

December 4, 2006

3430-2400-59240-06

Andrew Cheung
Engineering Intern
NE BC Exploitation Department
Devon Canada Corporation
2000, 400 – 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Mr. Cheung:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
DRAKE - NOTIKWIN "A" POOL**

The Commission has reviewed your application dated September 11, 2006 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Drake Notikewin formation.

The OGC has mapped the zone of application as the Drake – Notikewin "A" gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 06-06-069 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 06-06-069

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Drake Notikewin "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated September 11, 2006.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:
 - 94-H-1:
Block I - units 36-39, 46-49, 54-59, 64-69, 74-77, 84-87, 96-100
Block J - unit 91-93.
 - 94-H-8:
Block A - units 6-10, 18-20, 28-30
Block B - units 1-3, 11, and 21.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area, except those located within spacing areas directly adjoining producing non-project spacing areas, may be produced without individual well allowable restrictions.
4. Gas wells located within spacing areas directly adjoining producing non-project spacing areas must be restricted to a daily gas allowable of $60.0 \text{ } 10^3 \text{ m}^3$, per spacing area, as per Section 88(7) of the *Regulation*.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 4th day of December 2006.