

February 11, 2005

4700-8200-59240-06
OGC - 05042

Margaret Fraser, C.E.T.
NEBC Exploitation Department
Devon Canada Corporation
2000, 400 - 3rd Avenue S.W.
Calgary AB T2P 4H2

Devon Project #3 (18)

Dear Ms. Fraser:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
HELMET - JEAN MARIE "A" POOL**

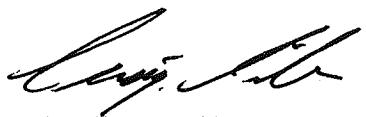
Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of February 1, 2005.

The Approval 05-06-007 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

- Copy 9
- Wellfile (originals)
 - 59240
 - Daily
 - Resource Revenue
 - S. Chicorelli
 - R. Stefik
 - G. Farr
 - R. Slocomb
 - D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 05-06-007 Amendment #1

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Helmet – Jean Marie “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated February 1, 2005 .

The scheme approval dated January 24, 2005 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-1:

Block F – units 92-97

Block G – units 92-95

Block H – units 96, 97

Block I – units 6, 7, 14-20, 24-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block J – units 2-5, 11-15, 21-25, 31-51, 52-57, 60-67, 70-77, 81-87, 91-95

Block K – units 2-7, 12-17, 22-27, 31-53, 61-63

Block L – units 31, 41.

94-P-8:

Block A – units 8-13, 18-23, 28-30, 34-40, 44-53, 60-63, 70-73, 80-83, 90, 100

Block B – units 1-5, 11, 21, 31, 41, 51-99

Block C – units 51-59, 61-69, 71-77, 80-87, 90, 92-100

Block D – units 71, 81, 91

Block E – unit 1


Block F – units 2-11, 14-19, 21, 24-29, 34, 35, 44, 45

Block G – units 1-9, 11-33, 36, 37, 41-43, 46, 47

Block H – units 10, 20, 30, 40 and 50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 11th day of February 2005.