



OIL AND GAS COMMISSION

January 24, 2005

4700-8200-59240-06

OGC - 05023

Margaret Fraser, C.E.T.  
NEBC Exploitation Department  
Devon Canada Corporation  
2000, 400 - 3<sup>rd</sup> Avenue S.W.  
Calgary AB T2P 4H2

Devon Project #1 (16)  
Devon Project #2 (17)  
Devon Project #3 (18)

Dear Ms. Fraser:

**RE: GOOD ENGINEERING PRACTICE APPROVALS**  
**HELMET - JEAN MARIE "A" POOL**

The Commission has reviewed your application dated December 6, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Peggo-Pesh field Jean Marie pool.

The Commission recently undertook a mapping review of the Jean-Marie gas pools in the Helmet, Helmet North, Midwinter and Peggo-Peash areas. As a result of this review the OGC geologists have now mapped the Jean-Marie as one large pool encompassing the aforementioned four field areas. Additionally the Commission has amalgamated the four fields into one large field area called Helmet. Therefore the Commission recognizes the areas under application to be part of the updated Helmet - Jean Marie "A" gas pool.

Attached are three GEP scheme approvals for portions of the subject pool. The Approvals 05-06-005 (Devon Project #1), 05-06-006 (Devon Project #2) and 05-06-007 (Devon Project #3) are hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The approvals are intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

|                                     |                      |
|-------------------------------------|----------------------|
| <input type="checkbox"/>            | Wellfile (originals) |
| <input type="checkbox"/>            | 59240                |
| <input type="checkbox"/>            | Daily                |
| <input type="checkbox"/>            | Resource Revenue     |
| <input type="checkbox"/>            | S. Chicorelli        |
| <input checked="" type="checkbox"/> | R. Stefik            |
| <input type="checkbox"/>            | G. Farr              |
| <input type="checkbox"/>            | R. Slocomb           |
| <input type="checkbox"/>            | D. Krezanoski        |

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 05-06-005

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Helmet – Jean Marie “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated December 6, 2004 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-2:

Block E – units 11, 21, 31, 41, 51-57, 61-67, 71-77, 81-87, 91-100

Block F – units 20, 30, 40, 50-100

Block G – units 58-60, 68-70, 78-80, 88-90, 98-100

Block J – units 8-10, 18-20, 28-30, 38-40, 48-50

Block K – units 1-10, 11-15, 21-25, 31-35, 41-45


Block L – units 1-10, 12-20, 22-30, 32-39, 42-49, 52-55, 62-65, 72, 73, 82, 83.

94-P-3:

Block H – units 91-93

Block I – units 1-3, 11-15, 21-25, 32-35, 42-45, 52-55, 62-65, 74, 75, 84 and 85.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
\_\_\_\_\_  
Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 27<sup>th</sup> day of January 2005.

APPROVAL 05-06-006

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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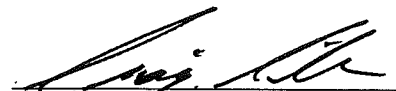
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Helmet – Jean Marie “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated December 6, 2004 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
94-P-7:  
Block D – units 32-37, 42-47, 54-57 and 64-67.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
\_\_\_\_\_  
Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29<sup>th</sup> day of January 2005.

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Helmet – Jean Marie “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated December 6, 2004 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-1:

Block F – units 92-97

Block G – units 92-95

Block H – units 96, 97

Block I – units 6, 7, 14-20, 24-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block J – units 2-5, 11-15, 21-25, 31-51, 54-57, 60, 61, 64-67, 70-75, 81-85, 91-95

Block K – units 2-7, 12-17, 22-27, 31-53, 61-63

Block L – units 31, 41.

94-P-8:

Block A – units 8-13, 18-23, 28-30, 34-40, 44-53, 60-63, 70-73, 80-83, 90, 100

Block B – units 1-5, 11, 21, 31, 41, 51-99

Block C – units 51-59, 61-69, 71-77, 80-87, 90, 92-100

Block D – units 71, 81, 91

Block E – unit 1

Block F – units 2-11, 14-19, 21, 24-29, 34, 35, 44, 45

Block G – units 1-9, 11-33, 36, 37, 41-43, 46, 47

Block H – units 10, 20, 30, 40 and 50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

A handwritten signature in black ink, appearing to read 'Craig Gibson', is written over a horizontal line.

Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29<sup>th</sup> day of January 2005.