



OIL AND GAS COMMISSION

November 16, 2007

4780-2800/2850-59240-06

Murray Roth
Sr. Reservoir Engineer
Grande Prairie Deep Basin Exploration and Production
Burlington Resources Canada Ltd.
2100, 250 – 6th Avenue S.W.
Calgary AB T2P 3H7

Dear Mr. Roth:

RE: GOOD ENGINEERING PRACTICE APPROVALS
HIDING CREEK – CADOMIN “B” POOL
HIDING CREEK – NIKANASSIN “H” POOL

Commission staff have reviewed your application, dated September 25, 2007, for Good Engineering Practice (GEP) approval for the Cadomin and Nikanassin formations in a portion of the Hiding Creek field.

A mapping review has identified the area of application within the Cadomin “B” and Nikanassin “H” non-associated gas pools. Approvals 07-06-038 and 07-06-039 are hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

No objections were received following public notice of the application. This approval will allow drilling and production without regard for spacing and target restrictions in order to optimize pool drainage and recovery. We note that several wells in this area have been approved to commingle these same zones.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachments

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 07-06-038

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

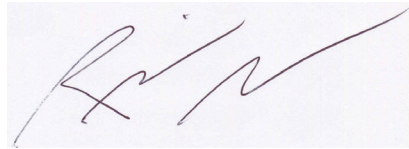
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd (Burlington) for producing a portion of the Hiding Creek – Cadomin “B” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated September 25, 2007, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:
 - 93-I-16 Block F Units 51, 61
 - Block G Units 34 - 39, 44 - 49, 58 - 60 and 68 - 70.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of November 2007.

APPROVAL 07-06-039

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

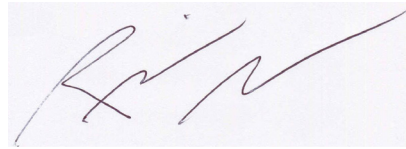
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd (Burlington) for producing a portion of the Hiding Creek – Nikanassin “H” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated September 25, 2007, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:
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Richard Slocomb
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