

April 8, 2004

5850-4100-59240-06 OGC - 04128

Devon Project (02)

Sara Whelen, C.E.T.
NE BC Exploitation Department
Devon Canada Corporation
1600, 324 – 8th Avenue S.W.
Calgary AB T2P 2Z5

Dear Ms. Whelen:

RE: GOOD ENGINEERING PRACTICE APPROVAL MARTIN – BALDONNEL "E" POOL

The Commission has reviewed your application dated February 20, 2004 requesting Good Engineering Project (GEP) scheme approval for producing gas from a portion of the Martin – Baldonnel "E" pool.

Attached is Approval 04-06-036, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of a second gas well within the GEP area for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

	Approval Letters to Industry GEP, SWD, CONCURRENT P PRESSURE MAINTENANCE,	
	WATERFLOOD, ETC.	
	Copy	(90
l		Wellfile (originals)
1		59240
1		Daily
1		Resource Revenue
1		S. Chicorelli
1		R. Stefik
1		G. Farr
١	<u> </u>	P. Attariwala
١	-	R. Slocomb
		D. Krezanoski
	3 L	

APPROVAL 04-06-036

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Martin - Baldonnel "E" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated February 20, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-H-6:

Block E - units 92 and 93

Block L - units 2 and 3.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. Gas wells located within spacing areas directly adjoining producing non-project spacing areas must be restricted to a daily gas allowable of 60.0 10³m³, per spacing area, as per Section 88(7) of the *Regulation*.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate.

Kameron Jones

Deputy Commissioner

Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 31 day of March 2004.