

October 28, 2009

5850-2785-59240-06

Sara Whelen, C.E.T.  
NE BC Exploitation Technologist  
Devon Canada Corporation  
2000, 400 – 3<sup>rd</sup> Avenue S.W.  
Calgary AB T2P 4H2

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
MARTIN – GETHING-BALDONNEL “A” POOL**

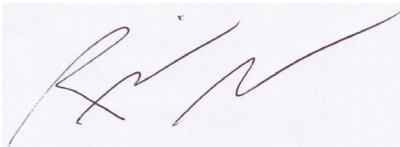
---

The Commission has reviewed your application dated September 18, 2009 wherein you requested an amendment to Good Engineering Practice (GEP) scheme approval for producing gas from the Martin – Gething-Baldonnel “A” pool.

Attached is Approval 06-06-009 (Amendment #1), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment expands the project area and is intended to allow the drilling and production of additional gas wells at increased density without regard for normal spacing and target areas, for maximization of gas recovery.

Should you have any questions, please contact the undersigned (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,



Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

**APPROVAL 06-06-009 (AMENDMENT #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

---

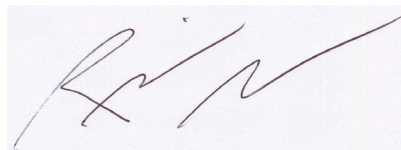
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Martin – Gething-Baldonnel “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated December 5, 2005, and September 18, 2009.*

This scheme approval of January 18, 2006, is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
  
94-H-6:  
Block G – units 54, 55, 64, 65, 74, 75, 84, and 85.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 28 day of October 2009.