

December 16, 2009

5850-2700-59240-06

Sara Whelen, C.E.T.  
NE BC Exploitation Technologist  
Devon Canada Corporation  
2000, 400 – 3<sup>rd</sup> Avenue S.W.  
Calgary AB T2P 4H2

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
MARTIN – GETHING “D” POOL**

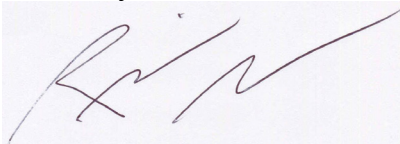
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Commission staff have reviewed the application, dated October 21, 2009, requesting Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Martin field Gething “D” pool.

Attached is Approval 09-06-038, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of additional gas wells at increased density without regard for normal spacing and target areas for maximization of gas recovery.

Should you have any questions, please contact the undersigned (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,



Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

**APPROVAL 09-06-038**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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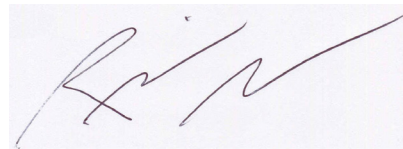
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Martin – Gething “D” gas pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated October 21, 2009.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:
  - 94-H-6: Block G – units 51, 61
  - 94-H-6: Block H – units 38, 39, 48, 49, 58-60, 68-70.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 16 day of December 2009.