



OIL AND GAS COMMISSION

April 22, 2008

6140-5000-59240-06

William R. Freeborn
Devon Canada Corporation
2000, 400 – 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Mr. Freeborn:

RE: GOOD ENGINEERING PRACTICE APPROVAL
MONIAS – MONTNEY “C” POOL

Commission staff have reviewed your application dated March 3, 2008 requesting Good Engineering Practice (GEP) approval for producing gas from the Montney formation in the Monias field.

The Commission has mapped the area of application in the Monias field Montney “C” pool.

Attached is Approval 08-06-011, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

This approval is intended to allow the drilling and production of gas wells without regard for spacing and target area considerations for maximization of gas recovery. No objections were received following notice of the application on the OGC website.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 08-06-011

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

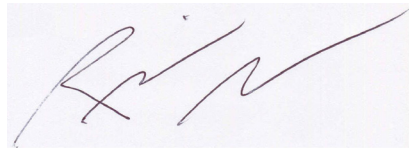
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Monias – Montney “C” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated March 3, 2008.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:
Twp 82 Rge 20 W6M – Sections 29 and 30.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 23rd day of April 2008.