



OIL AND GAS COMMISSION

July 7, 2008

7410-4700-59240-06

Margaret Fraser, C.E.T.
NE BC Exploitation Department
Devon Canada Corporation
2000, 400 – 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Ms. Fraser:

RE: GOOD ENGINEERING PRACTICE APPROVAL
RED CREEK NORTH – ARTEX “A” POOL

Commission staff have reviewed your application dated May 12, 2008 requesting Good Engineering Project (GEP) scheme approval for producing gas the Artex formation.

The OGC has designated the area of application as the Red Creek North field Artex “A” non-associated gas pool. Attached is Approval 08-06-020, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following public notice of the application.

This approval is intended to allow the production of gas wells within the GEP area without regard for spacing and production restriction for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ron Stefik', is written over a light blue rectangular background.

for Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 08-06-020

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing the Red Creek North – Artex “A” gas pool without well spacing and target restrictions.

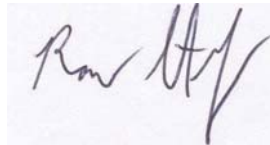
NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated May 12, 2008 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 86 Rge 21 W6M – Section 18
Twp 86 Rge 22 W6M – Section 13.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



for Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 7th day of July 2008.