



OIL AND GAS COMMISSION

November 16, 2007

7410-4800-59240-06

Marg Fraser, C.E.T.  
NE BC Exploitation Department  
Devon Canada Corporation  
2000, 400 – 3<sup>rd</sup> Avenue S.W.  
Calgary AB T2P 4H2

Dear Ms. Fraser:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
RED CREEK NORTH – HALFWAY “A” POOL**

Commission staff have reviewed your application dated September 21, 2007 requesting Good Engineering Project (GEP) scheme approval for producing gas from a portion of the subject pool.

Attached is Approval 07-06-036, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

No objections were received following public notice of the application. This approval is intended to allow drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

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**APPROVAL 07-06-036**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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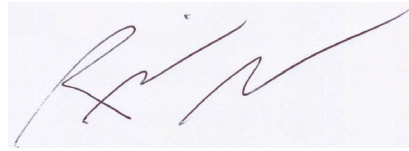
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Red Creek North – Halfway “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Devon to the Commission dated September 21, 2007.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
Twp 86 Rge 21 W6M – Section 18  
Twp 86 Rge 22 W6M – Section 13.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 16<sup>th</sup> day of November 2007.