



OIL AND GAS COMMISSION

January 9, 2003

8150-4800-59240-06

OGC - 03006

Christine Wenekers
Exploitation Engineer
Devon Canada Corporation
1600, 324 - 8th Avenue S.W.
Calgary AB T2P 2Z5

Numal Project (02)

Dear Ms. Wenekers:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
TOMMY LAKES HALFWAY "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for a portion of the subject pool, as requested in your application of November 22, 2002.

The Approval 00-06-006 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291

Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 00-06-006 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing Tommy Lakes Halfway "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application to the Commission dated November 16, 2000 and November 22, 2002.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of

94-G-9:

Block G – units 31, 34, 35, 41, 44, 45, 51, 54, 55, 61, 64, 65, 71-75, 81-85, 91-95

Block H – units 40, 50, 60, 70, 74-80, 84-100

Block I – units 1-10, 11, 18-20, 21, 28-30, 31, 38-40, 41, 48-50, 51, 58-60, 61, 68-70, 71-73, 80, 81-83, 90, 91-93

Block J – units 1-5, 11-15, 21-25, 31, 41, 51, 61, 71-75, 81-85, 92-95

94-G-16

Block A – units 1-3

Block B – units 2-5

94-H-12

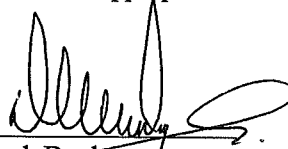
Block E – unit 100

Block L – units 10, 16-20, 26-30, 36-40, 46-50, 58-60, 68-70, 76-80, 86-90, 96-100

94-H-13

Block D – units 6-10

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 9th day of January 2003.