



OIL AND GAS COMMISSION

July 21, 2008

8150-4800-59240-06

Sara Whelen, C.E.T
Exploitation Technologist
Devon Canada Corporation
2000, 400 – 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Ms. Whelen:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2
TOMMY LAKES HALFWAY “A” POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for a portion of the subject pool, as requested in your application of May 9, 2008.

The Approval 00-06-006 (Amendment #2) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 00-06-006 (AMENDMENT #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing Tommy Lakes Halfway "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application to the Commission dated May 9, 2008.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of

94-G-9:

Block G – units 31, 34, 35, 41, 44, 45, 51, 54, 55, 61, 64, 65, 71-75, 81-85, 91-95

Block H – units 40, 50, 60, 70, 74-80, 84-100

Block I – units 1-10, 11, 16-20, 21, 26-30, 31, 36-40, 41, 46-50, 51, 58-60, 61, 68-70, 71-73, 80,
81-83, 90, 91-93

Block J – units 1-5, 11-15, 21-25, 31, 41, 51, 61, 71-75, 81-85, 92-95

94-G-16

Block A – units 1-3, 11-13, 21-23, 31, 41

Block B – units 2-5

94-H-12

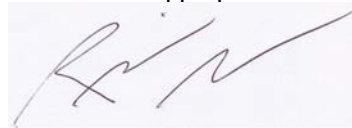
Block E – unit 100

Block L – units 10, 16-20, 26-30, 36-40, 46-50, 58-60, 68-70, 76-80, 86-90, 96-100

94-H-13

Block D – units 6-10, 14-20, 24-30, 34-40, and 44-50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 21st day of July 2008.