



OIL AND GAS COMMISSION

February 25, 2005

8260-4100-59240-06
OGC - 05056

Sarah Whelen, C.E.T.
NE BC Exploitation Department
Devon Canada Corporation
2000, 400 - 3rd Avenue S.W.
Calgary AB T2P 4H2

Devon Project (03)

Dear Ms. Whelen:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
WARGEN - BALDONNEL "B" POOL**

The Commission has reviewed your application dated January 4, 2005, requesting Good Engineering Project (GEP) scheme approval for producing gas from a portion of the Wargen - Baldonnel "B" non-associated gas pool.

Attached is Approval 05-06-014, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility to produce gas wells at increased density without spacing considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- | | |
|--|----------------------|
| | Wellfile (originals) |
| | 59240 |
| | Daily |
| | Resource Revenue |
| | S. Chicorelli |
| | R. Stefik |
| | G. Farr |
| | R. Slocomb |
| | D. Krezanoski |

RESOURCE CONSERVATION BRANCH

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APPROVAL 05-06-014

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing Wargen Baldonnel "B" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon as such scheme is described in

an Application from Devon to the Commission dated January 4, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-H-3:

Block J – units 32-37, 42-47, 52-57, 62-67, 72-77, 80, 82-87, 90, 94-99

Block K – units 71, 81

94-H-6:

Block B – units 4-9, 16, 17, 26, 27, 36-40, 46-50, 56-60, 66-70, 78-80, 88-90, 98-100

Block C – units 31, 41, 51, 61, 71, 81, 91

Block F – unit 1

Block G – units 8-10.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of $60.0 \text{ } 10^3 \text{ m}^3$, per spacing area, as per Section 88(7) of the *Regulation*.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director,
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ~~25~~²⁴ day of February 2005.