

March 21, 2003

1400-2900-59240-06
OGC - 03078

Dominion Project (03)

Anton H. Stark, P.Eng.
Senior Production Engineer
Dominion Exploration Canada Ltd.
Suite 2000
400 - 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Mr. Stark:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BLUEBERRY DUNLEVY "A" POOL**

The Commission has reviewed your application dated February 12, 2003 requesting a Good Engineering Project (GEP) scheme approval for producing gas from a portion of the Blueberry Dunlevy "A" gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 03-06-012 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	C. Gibson
<input type="checkbox"/>	D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-012

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Dominion Exploration Canada Ltd. (Dominion) for producing a portion of the Blueberry Dunlevy "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Dominion for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Dominion to the Commission dated February 12, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:


1. The area of the scheme shall consist of:

Township 88, Range 24 W6M: Section 7

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 21st day of March 2003.