



OIL AND GAS COMMISSION

August 4, 2004

Approval date: July 28/2004

2700-2400-59240-06

OGC - 04237

Susan Cowitz, CET
BC Asset Team
Dominion Exploration Canada Ltd.
Suite 3200, 605-5 Avenue S.W.
Calgary AB T2P 3H5

Dominion Project (02)

Dear Ms. Cowitz:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK NORTH - NOTIKEWIN "A" POOL**

The Commission has reviewed the application dated June 25, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas wells from the Buick Creek North Spirit River/Notikewin formation.

Attached is a Good Engineering Project (GEP) scheme approval for Buick Creek North - Notikewin "A" pool. The Approval 04-06-053 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- ~~_____~~
- D. Krezanoski
- R SLOCOMB

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-053

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Dominion Exploration Canada Ltd. (Dominion) for producing Buick Creek North - Notikewin "A" gas wells without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Dominion for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Dominion to the Commission dated June 25, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-A-14: Block F - units 71-75, 81-85, 91-99

Block G - units 54-59, 64-69, 76-80, 86-90, 98-100

Block J - units 8-10, 18-20, 28-30, 38-40, 48-50

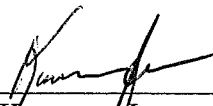
Block K - units 1-9, 11-17, 21-27, 31-37, 41-47, 52-57, 62-67, 72, 73, 76, 77,
82, 83, 86, 87, 94-97

94-H-3: Block C – units 4-7.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Cameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 28th day of July 2004.