



March 19, 2004

2920-4100-59240-06

OGC - 04108

*Dominion Project (02)*

Susan Cowitz, CET  
BC Asset Team  
Dominion Exploration Canada Ltd.  
Suite 3200, 605-5 Avenue S.W.  
Calgary AB T2P 3H5

Dear Ms. Cowitz:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
CACHE CREEK - BALDONNEL "A" POOL**

The Commission has reviewed the application dated February 3, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Cache Creek - Baldonnel "A" pool.

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool. The Approval 04-06-029 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krézanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
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**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Dominion Exploration Canada Ltd. (Dominion) for producing a portion of the Cache Creek Baldonnel "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Dominion for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Dominion to the Commission dated February 3, 2004.*

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This scheme is approved, subject to the conditions herein contained and, in particular:

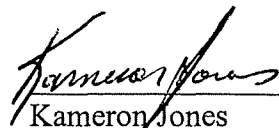
1. The area of the scheme shall consist of:

Twp 88 Rge 22 W6M - sections 21, 22, 27, 28 & fractional sections 33 and 34  
94-A-11 Block L - fractional units 4-7.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 19<sup>th</sup> day of March 2004.