



OIL AND GAS COMMISSION

November 19, 2002

2400/7600-2600/2900-59240-06
OGC - 02214

Susan L. Cowitz, CET
BC Asset Team
Dominion Exploration Canada Ltd.
Suite 2000, 400 - 3 Avenue SW
Calgary AB T2P 4H2

Dominion Project (02)

Dear Ms. Cowitz:

**RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENTS
BUICK CREEK BLUESKY "C" & RIGEL BLUESKY "D" POOLS
RIGEL DUNLEVY "F" POOL**

Attached are Good Engineering Practice (GEP) scheme approval amendments for the subject pools, as requested in your application of October 29, 2002.

The approval amendments are hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. Please note that Approval 97-06-007 (Amendment #2) applies to production from the Buick Creek Bluesky "C" and Rigel Bluesky "D" gas pools whereas Approval 69-06-001 (Amendment #4) applies to production from the Rigel Dunlevy "F" gas pool.

These approvals are intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery from these low producibility mature pools.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachments

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 97-06-007 (Amendment #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

PE# 267

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Dominion Exploration Canada Ltd. (Dominion) for producing Buick Creek Bluesky "C" and Rigel Bluesky "D" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Dominion to the Commission dated October 29, 2002.

The scheme approval of July 7, 1998 (Amendment #1) is hereby amended, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of:

Township 88 Range 16 section 30

Township 88 Range 17 sections 4, 5, 8, 9, 16, 17, 19-30 and fractional sections 31-36

Township 88 Range 18 sections 22-27 and fractional sections 34-36

94-A-10/Block I - fractional units 16-20 and units 26-30, 32-40, 42-50, 56-60, 66-70, 78, 79, 88 and 89

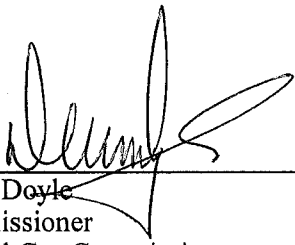
94-A-10/Block J - fractional units 11-20 and units 21-70, 72-80, 82-90 and 100

94-A-10/Block K - fractional units 11-13 and units 21-25, 31-35, 41-45, 51-53, 61-63, 71, 72, 81, 82 and 91

94-A-15/Block B - units 10, 18-20, 28-30, 40 and 50

94-A-15/Block C - units 1, 11-13, 21-23, 31 and 41.

2. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this ~~14~~ day of November 2002.

APPROVAL 69-06-001 (Amendment #4)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Dominion Exploration Canada Ltd. (Dominion) for producing Rigel Dunlevy "F" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Dominion to the Commission dated October 29, 2002.

The scheme approval of March 26, 1996 (Amendment #3) is hereby amended, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of:

Twp 87 Rge 16: N/2 sec 7, 18, 19, 30, 31

Twp 87 Rge 17: N/2 sec 12, 13, 14, 23-27, W/2² sec 31 and 34-36

Twp 87 Rge 18: E/2 sec 36

Twp 88 Rge 16: sec 6, 7, 18, 19, 30, fractional sec 31, W/2 fractional sec 32

Twp 88 Rge 17: sec 1-30, fractional sec 31-36

Twp 88 Rge 18: sec 1-3, 8-30, fractional sec 31-36

Twp 88 Rge 19: sec 13, 24, 25 and fractional sec 36

94-A-10/Block I: fractional units 12-20 and units 22-30, 32-37, 42-47, 56-59, 66-69, 78, 79, 88 and 89

94-A-10/Block J: fractional units 11-20 and units 21-30, 32, 33, 36-40, 42, 43, 46-50, 56-60, 66-70, 78-80, 88-90, 98 and 99

94-A-10/Block K: fractional units 11-20 and units 21-35, 41-45, 51, 61, 71 and 81

94-A-10/Block L: fractional unit 11 and unit 21

94-A-15/Block B: units 8, 9, 18-20, 28-30, 38-40 and 48-50

94-A-15/Block C: units 11, 21, 31, and 41.

2. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 19th day of November 2002.