



OIL AND GAS COMMISSION

November 2, 2004

4390-4900-59240-06
OGC - 04310

Roman Pachovsky, P.Eng.
Senior Staff Engineer
Duvernay Oil Corp.
1500, 202 - 6th Avenue S.W.
Calgary AB T2P 2R9

Duvernay Project (02)

Dear Mr. Pachovsky:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2
GROUND BIRCH - DOIG "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval amendment for gas production from the Groundbirch - Doig "A" pool, as requested in your application dated September 10, 2004.

The Approval 03-06-038 (Amendment #2) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions regarding this approval, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 03-06-038 (AMENDMENT #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Duvernay Oil Corporation (Duvernay) for producing a portion of the Groundbirch - Doig "A" pool gas without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Duvernay for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Duvernay to the Commission dated August 18, 2003, March 18, 2004 and September 10, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

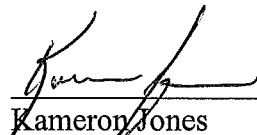
T78-R19 W6M: sections 27, 28, 32-34

T79-R19 W6M: sections 3, 4, 9, 10, 15, 16, 19-21 and 28-30.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 27th day of October 2004.