



OIL AND GAS COMMISSION

November 18, 2008

9021-5000-59240-06

R. A. Pachovsky, P.Eng.  
Senior Staff Engineer  
Duvernay Oil Corp.  
1500, 202 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 2R9

Dear Mr. Pachovsky:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (08-06-007), AMENDMENT #1  
HERITAGE – MONTNEY “A” POOL**

Commission staff have reviewed the applications, dated December 3, 2007 and August 8, 2008, for producing gas from the Montney formation in the Heritage area under Good Engineering Practice (GEP).

The Commission has designated the area of application to be within the Heritage - Montney “A” gas pool.

The Approval 08-06-007 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following notice of the application on the OGC website.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 08-06-007 (AMENDMENT #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Duvernay Oil Corp. (Duvernay) for producing gas from the Heritage – Montney “A” gas pool without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the amendment of the GEP scheme of Duvernay for drilling wells without spacing and target restrictions, as such scheme is described in

*Application from Duvernay to the Commission dated December 3, 2007 and August 8, 2008.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

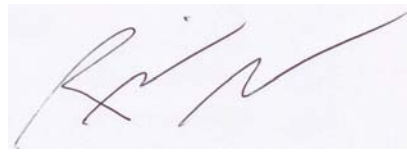
T78-R19 W6M: sections 20-22, 27-29, 31-33

T79-R19 W6M: sections 3-5, 7-9.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than **150 m** to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of November 2008.