



OIL AND GAS COMMISSION

July 20, 2007

3240-2700-59240-06

Rochelle Mack
EnCana Corporation
150 9th Avenue SW
PO Box 2850
Calgary AB T2P 2S5

Dear Ms. Mack:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
CONROY CREEK - GETHING "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of July 7, 2007.

The Approval 05-06-041 (Amendment #1) is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb (250) 952-0366.

Sincerely,

A handwritten signature in black ink that reads 'D. McKenzie'. The signature is written in a cursive style with a long horizontal stroke at the end.

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 05-06-041 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Conroy Creek field Gething "A" gas pool without well target and spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme as such scheme is described in

an Application from EnCana to the Commission dated June 7, 2007, and related submissions.

The scheme approval of October 5, 2005 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

94-H-5:

Block K – units 14, 15, 24, 25, 32-35, 42-45, 52-55, 62-65, 72-77, 82-87, 94-97
Block L – units 92, 93

94-H-12:

Block C – units 4-7, 16-20, 26-30, 36-40, 46-50, 56-60, 66-70, 78-80, 88-90, 100
Block D – units 2, 3, 11-13, 21-23, 31-33, 41-43, 51, 61, 71-75, 81-85, 91-95
Block E – units 1-5, 12-17, 22-27, 32-37, 42-47, 52-57, 62-67, 72-79, 82-89, 94-99
Block F – unit 10
Block L – units 4-9.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of July 2007.