



OIL AND GAS COMMISSION

October 5, 2005

3240-2700-59240-06

OGC - 05268

Martin Mundry, P.Eng., P.Geol.
Group Lead, Greater Sierra Shallow Exploitation Group
Fort Nelson Business Unit
EnCana Corporation
150 9th Avenue SW
PO Box 2850
Calgary AB T2P 2S5

EnCana Project (02)

Dear Mr. Mundry:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
CONROY CREEK - GETHING "A" POOL**

The Commission has reviewed your application dated July 26, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing Gething formation gas from the Conroy Creek/Tommy Lakes area.

The OGC has designated the area of application to be the Conroy Creek field Gething "A" pool.

The attached Approval 05-06-041 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P.Eng.
A/Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301

Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 05-06-041

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Conroy Creek – Gething “A” pool without well target and spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana as such scheme is described in

an Application from EnCana to the Commission dated July 26, 2005, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

94-H-5:

Block L – units 92, 93

94-H-12:

Block C – units 16-20, 26-30, 36-40, 46-50, 56-60, 66-70, 78-80, 88-90, 100

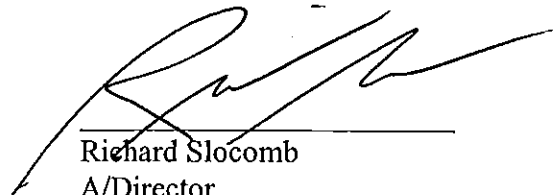
Block D – units 2, 3, 11-13, 21-23, 31-33, 41-43, 51, 61, 71-75, 81-85, 91-95

Block E – units 1-5, 12-17, 22-27, 32-37, 42-47, 52-57, 62-67, 72-79, 82-89, 94-99

Block F – unit 10

Block L – units 4-9.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb

A/Director

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 6th day of October 2005.