



OIL AND GAS COMMISSION

October 11, 2006

9030-2800-59240-06

Scott Thiessen  
Reservoir Engineer  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

EnCana Project #2 (06)

Dear Mr. Thiessen:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (AMENDMENT #5)  
DEEP BASIN – CADOMIN FORMATION**

Commission staff have reviewed your application, dated June 23, 2006, requesting amendments to the Good Engineering Practice (GEP) approval for the Cadomin formation in the Cutbank and Sundown areas. The Commission designates the areas of application to be within the Deep Basin field - Cadomin "A" gas pool.

Attached is GEP scheme Approval 04-06-028 (Amendment #5), EnCana Project #2, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Notice of this application was published in two consecutive issues of the BC Gazette, with no objections received.

This amendment adds four areas totaling 15 proven or highly prospective contiguous gas spacing areas to the existing approval region. All other conditions remain unchanged. Issuance of this approval was delayed pending the receipt of consent letters from all registered owners within the amendment areas.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

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APPROVAL 04-06-028 (AMENDMENT #5)  
THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Deep Basin - Cadomin "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated June 23, 2006.*

The scheme approval of February 27, 2006 (Amendment #4) is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block I – units 76-80, 86-100

Block J – units 71, 81, 91-93, 96, 97

93-P-7:

Block I – units 51-79, 81-89, 91-95

Block J – units 51-59, 61-69

93-P-8:

Block A – units 1-10, 14-20, 24-30, 36-40, 46-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block B – units 1-3, 6, 7, 11-17, 21-27, 31-100

Block C – units 31, 41, 51, 61, 71-75, 81-85, 91-95

Block E – units 91-93

Block F – units 1-5, 11, 14, 15, 21, 24, 25, 31-33, 36, 37, 41-43, 46, 47, 51-53, 61-63, 71-75,  
81-85, 92-100

Block G – units 1-10, 12-20, 22-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90

Block H – units 8-10

Block K – units 2-10, 20, 30, 40, 50

Block L – units 1-3, 11-13, 21-23, 31-37, 41-47, 52-60, 62-70, 76-80, 86-90, 100

93-P-9:

Block D – unit 10

93-P-10:

Block A – units 1-5.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

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Doug McKenzie  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 11th day of October 2006.