



OIL AND GAS COMMISSION

December 4, 2008

9030-2800-59240-06

Ryan Dyck  
Reservoir Engineer  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

Dear Mr. Dyck:

**RE: GOOD ENGINEERING PRACTICE APPROVALS  
ENCANA PROJECT #1 (AMENDMENT #4)  
ENCANA PROJECT #4 (AMENDMENT #1)  
DEEP BASIN – CADOMIN “A” POOL**

Commission staff have reviewed the application, dated October 30, 2008, requesting amendments to Good Engineering Practice (GEP) approvals for the Cadomin formation in the Cutbank Ridge area. The Commission designates the areas of application to be within the Deep Basin field - Cadomin “A” gas pool.

Attached are GEP scheme Approval 04-06-027 (Amendment #4), EnCana Project #1 and Approval 05-06-029 (Amendment #1), EnCana Project #4, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Consent letters from all registered owners within the amendment areas have been received. Notice of this application was posted to the OGC website, with no objections received.

These amendments add contiguous gas spacing areas to the existing approvals. All other conditions remain unchanged.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

*EdR*

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachments

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

APPROVAL 04-06-027 (AMENDMENT #4)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Deep Basin - Cadomin "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 30, 2008.*

The scheme approval of February 27, 2006 (Amendment #3) is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block A – units 91-100

Block B – units 91-95

Block F – units 31, 41, 51, 61

Block G – units 1-5, 11-15, 21-25, 32-35, 40, 42-45, 50-79, 81-89, 91-99

Block H – units 1-30, 34-39, 44-49, 51-70, 74-80, 84-90, 94-100

Block I – units 4-10, 14-20, 24-30, 34-39, 44-49

Block J – units 1-9, 11-30, 34-40, 44-50, 54-57, 64-67, 100.

Block K – units 11-19, 21-29, 31-39, 41-49, 52-60, 62-70, 74-80, 84-95

Block L – units 51-53, 61-63, 71-73, 81-83, 92, 93

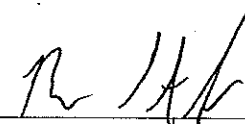
93-P-8:

Block B – unit 10

Block C – units 1-5, 20, 30

Block D – units 2, 3, 11-13, 21-23, 32, 33, 42, 43.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
FOR \_\_\_\_\_  
Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 4th day of December 2008.

APPROVAL 05-06-029 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Deep Basin - Cadomin "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 30, 2008.*

The scheme approval of June 3, 2005 is hereby amended, subject to the conditions herein contained and, in particular:

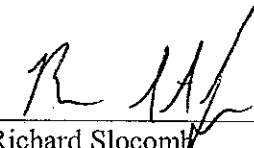
1. The area of the scheme shall consist of:

93-P-7:

Block G – units 12, 13, 22, 23, 32-37, 42-47, 52-57, 62-67, 72-77, 82-87, 94-97

Block J – units 4-7.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

FOR   
Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 4<sup>th</sup> day of December 2008.